Paying for power

By Amulya K. N. Reddy

HE REPORTS of the conflict in Andhra Pradesh over the restructured State Electricity Board's attempt to cut subsidies and hike tariffs are followed by moves to raise rates in Karnataka too. Many feel that this move is adding insult (tariffs increases) to injury (poor-quality electricity). The demand for "getting the prices right" is not answer enough. For, it begs the question: how does one overcome political opposition to price increases? Clearly, there is a need for a more politically acceptable process. This requires guidelines for decision-making on subsidies.

If one sector of the economy is not used to subsidise another sector, the first guideline is that there should be no net subsidies to the power sector. In fact, the 1996 balancesheet of the Karnataka Electricity Board showed that there were no net subsidies. However, there were cross- subsidies with some categories of consumers (industrial, commercial and AEH) subsidising others, particularly agricultural consumers. Some argue that there should not even be cross-subsidies and indeed no subsidies at all to any consumer. The thinking is that, in an ideal world with perfect markets, efficient use of an input such as electricity requires that its price covers the cost of production. However, the price must not be set on the basis of the average cost of cheap plants constructed in the past. Demands for extra electricity may require new plants. Thus, the price should cover the cost of a unit of electricity from the next power plant, i.e., the long-run marginal cost of production, which tends to be much higher. If the input is administratively priced at less than this marginal cost, it is being subsidised.

Subsidies are not in the larger and long term interests of society. They do not encourage efficient use of inputs. They even promote waste. Hence, the demand that all subsidies be removed. In practice, however, the objective of eliminating subsidies and raising prices is a major political challenge. Governments have to take into account the necessity of helping some sections of society. Further, privileges and benefits, once given, are not easy to withdraw. Governments have even fallen because of such attempts.

A crucial strategy in this context is to exploit the fact that consumers are more concerned about their total expenditure on an input such as electricity than its unit price. So, if their expenditure stays the same (or better still decreases), they will not mind paying more per unit consumed.

A higher tariff for the same expenditure means a lower consumption. But this must not lead to a decrease in the energy service (lighting, heating, etc.) that they obtain. To achieve the same energy service with a lower consumption requires efficiency improvements so that energy is used more efficiently. Thus, the second guideline is

unreliable electricity in favour of subsidised, low-tariff unreliable electricity.

Thus, the poor quality of the electricity supplied today should be the starting point of the supplier's approach to tariff revision. Since it is only the monopoly power of the electricity boards that enables them to retain their customers, they should not even consider adding insult (price increase) to injury (poor-quality electricity). The third guideline is that improvement in the quality of supply must precede tariff hikes.

However, even with this improvement, there may be an implementation barrier.

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What if the tariff increase required by the electricity supplier is so large that it cannot be offset with consumption decreases achieved through efficiency improvements? This is the problem with the tariff for irrigation pumpsets in Karnataka and some neighbouring States. The tariff is so low today that any reasonable increase is bound to raise the farmer's expenditure on electricity. This possibility generates vehement opposition. In this context, the unreliability of the utility's subsidised, low-tariff electricity to irrigation pumpsets may turn out to be a blessing in disguise. The farmer today has to suffer low voltages that burn out his motors, low frequencies that decrease their performance, erratic supply at odd and inconvenient times and frequent power cuts for long periods. If the quality of supply were significantly improved, the farmer would perhaps be willing to pay more, particularly because electricity is often a small part of his total cost of cultivation. Thus, consumers are likely to prefer metered and priced reliable electricity to unmetered free (or low-tariff) unreliable electricity, though they are bound to reject unsubsidised, high-tariff The credibility of the electricity board may be so low that farmers are unlikely to believe that it can ever deliver reliable electricity. Demonstration projects may be the answer. These should show that the supplier can provide quality electricity reliably at times convenient to the consumers. They should also demonstrate that metered and priced reliable electricity benefits farmere much more than unreliable subsidised, low-tariff, unmetered electricity. Simultaneous introduction of efficient irrigation pumpsets and water-delivery systems will keep down the consumer's costs. If both the quality of electricity supplied and the efficiency of pumping improve, then subsidy elimination reduction could become acceptable.

Across-the-board opposition to crosssubsidies and subsidies stems from the belief that "getting the prices right" is the
best way of inducing consumers to use
electricity efficiently. It is believed that
consumers will respond to price increases
by reducing consumption and/or improving efficiency. Unfortunately, the demand
may be inelastic — consumption of an input like electricity may not decrease even
when its price increases, as with petrol
consumption. It may be far more effective
to lower demand by installing energy-conserving end-use equipment — the result-

ing efficiency improvements are non-price-induced. For example, solar water heaters reduce electricity consumption more significantly than tariff increases. Thus, the fourth guideline is that improving efficiency of end-use equipment may be a better option than expecting the behaviour of consumers to change in response to price increases.

However much subsidies may be inconsistent with "right" pricing, decisions regarding subsidies invariably have to take into account the necessity of helping some sections of society. Ideally, these deserving sections should be the poor. In practice, they often turn out to be the powerful. Decision-makers are generally tempted to opt straightaway for subsidies. However, there may be other equally effective options. For example, loans for efficient equipment, or leasing of such equipment, or provision of more efficient fuels, may be options. If these alternative options achieve the same purpose as subsidies (viz., reducing the expenditure burden), then they should be preferred. The fifth guideline is that to help specific sections of the population, it may be better to subsidise efficient end-use equipment than subsidise energy inputs (electricity or

Subsidies may also be necessary in the case of emerging technologies, for example, solar water heaters. The purpose of such subsidies is to help the technologies mature and achieve lower costs. However, these subsidies must be temporary with clear sunset clauses, and specifically directed towards promoting technology development. In fact, subsidies should be withdrawn if a technology is not improving.

Efficiency improvement is not, however, a "free lunch". Investments have to be made on purchasing and installing efficient equipment. If customers cannot afford the first cost of this equipment, they may have to be helped. But this investment may be no more than the political costs of ramming through a subsidy reduction and tariff increase without an associated efficiency improvement.

(The writer is with International Energy Initiative, Bangalore.)